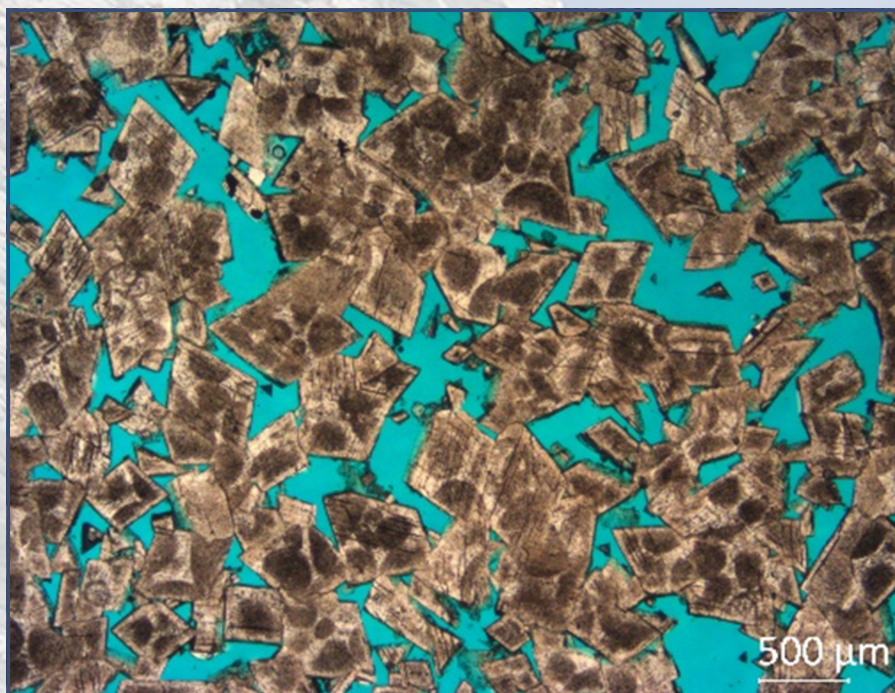


Hydrothermal, burial and fracture-related dolomite: insights into reservoirs and analogues



Dolomite reservoir, Sureste Basin, Mexico

- Are you developing or exploring for a dolomite or dolomitised carbonate reservoir and need to know about pore systems and permeability in dolomite and how this affects volume and well production rates?
- Do you need to estimate the size, distribution and architecture of dolomite geobodies?

The report is a global compilation of case studies, which outlines the key geological factors that influence late-stage dolomite reservoirs including:

- Case histories of producing dolomite reservoirs with production data.
- Carbonate reservoirs in which dolomitisation plays a significant role in well flow rates.
- Detailed studies of the dimensions, porosity and permeability and origins of burial, fracture-related and hydrothermal dolomite bodies at outcrop and subsurface.
- Describes the influence of tectonic setting on the types and geometries of dolomite bodies
- It challenges some of the assumptions about the tectonic setting, processes of dolomitisation and the nature of pore systems in dolomite reservoirs.

£ 10,000-00

You may also be interested in our related report on:

Tectonically-fractured carbonate reservoirs: a synthesis of analogues

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